

(29)

Final Report

**United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733**

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROPERTY MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK **County:** OSAGE

Inventory Number: OS2420000

Qtr: (b) (9)

Well Activity

Disposal

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW: 205 Feet

Well Number

25

	STATIC FLUID LEVEL (FEET SUBSURFACE)	
Month/Year	Tubing	Annulus
Jan 2017	no tubing TA	1451
Feb 2017	no tubing TA	1451
Mar 2017	no tubing TA	1451
Apr 2017	no tubing TA	1451
May 2017	no tubing TA	1451
Jun 2017	no tubing TA	1451
Jul 2017	no tubing TA	1451
Aug 2017	no tubing TA	1451
Sep 2017	no tubing TA	1451
Oct 2017	no tubing TA	1451
Nov 2017	no tubing TA	1451
Dec 2017	PLUGGED 12/15/2017	PLUGGED

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Michael H. Vaughn, CFO, VP

Signature:

Michael H Vaughn

Date Signed:

1/10/2018

via Postal mail
01/16/18

Entd DIMS

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056

Inspector: Rick L. Davis Dt/Tm Inspected: 12/5/2017 10:35:00 AM Duration: 0.5
Operator Representative: Criag Horine Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: KWB Oil Property Mgt Inc Inventory No.: OS2420 API Well No. 35-113-31074-00-00
20 East 5Th St - Ste 1100 Well Name/No.: (b) (9) Status: _____
Tulsa, Ok 74103 Location: (b) (9) Well Type: SWD
Phone: (918) 583-8300 Field Nm: _____ Lat/Lng: (b) (9)

PLUGGING-WITNESSED INSPECTION

Purpose: Operator Request Responsible Company at Time of Inspection: KWB Oil Property Mgt Inc
Inspect No.: iJAY1734640851 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: _____ Test Result: _____ Casing: 4.500 in. Tubing: 2.380 in. USDW: 205 ft subsurf

Monitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: NA
Injecting?: NA

	Tubing	Annulus
Fittings:	_____	_____
Actual Pressure:	_____	_____
How Determined?:	_____	_____
Static Fluid Level:	_____	_____
How Determined?:	_____	_____
Injection Rate (bpd):	_____	_____
How Rate Determined?	_____	_____

AUTHORIZED
Max Pressure: 432
Min Req Press: _____
Max Rate: _____

Comments

RIH to 1463' and circulated cement to surface.

Evaluation: Name: DJA Date: 12-18-17
Inspection Results: 11 Follow-up: A Reason: N/A
Violation Code: None Frequency: NR Received Date: 12/18/2017

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056

Inspector: Rick L. Davis Dt/Tm Inspected: 12/5/2017 10:35:00 AM Duration: _____
Operator Representative: Criag Horine Dt Scheduled: _____ Dt Op Notified: _____

General Well Data and Inspection Information

Operator: KWB Oil Property Mgt Inc Inventory No.: OS2420 API Well No.: 35-113-31074-00-00
20 East 5Th St - Ste 1100 Well Name/No.: 25 Status: _____
Tulsa, Ok 74103 Location: (b) (9) Well Type: SWD
Phone: (918) 583-8300 Field Nm: _____ Lat/Lng: (b) (9)

PLUGGING-WITNESSED INSPECTION

Purpose: Operator Request Responsible Company at Time of Inspection: KWB Oil Property Mgt Inc
Inspect No.: iJAY1734640851 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: _____ Test Result: _____ Casing: 4.500 in. Tubing: 2.380 in. USDW: 205 ft subsurf

Monitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: NA
Injecting?: NA

	Tubing	Annulus
Fittings:	_____	_____
Actual Pressure:	_____	_____
How Determined?:	_____	_____
Static Fluid Level:	_____	_____
How Determined?:	_____	_____
Injection Rate (bpd):	_____	_____

AUTHORIZED
Max Pressure: 432
Min Req Press: _____
Max Rate: _____
How Rate Determined? _____

Comments

RIH to 1463' and circulated cement to surface.

Evaluation: Name: _____ Date: _____

Inspection Results: _____ Follow-up: _____ Reason: _____

Violation Code: _____ Frequency: _____

Received Date: 1/26/2018

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056

Inspector: _____ Dt/Tm Inspected: 8/17/2017 11:30:00 AM Duration: 0.5
Operator Representative: _____ Dt Scheduled: _____ Dt Op Notified: _____

General Well Data and Inspection Information

Operator: KWB Oil Property Mgt Inc Inventory No.: OS2420 API Well No. 35-113-31074-00-00
20 East 5Th St - Ste 1100 Well Name/No.: 25 25 Status: _____
Tulsa, Ok 74103 Location: (b) (9) Well Type: SWD
Phone: (918) 583-8300 Field Nm: _____ Lat/Lng: (b) (9)

ROUTINE UIC INSPECTION

Purpose: Routine Periodic Responsible Company at Time of Inspection: KWB Oil Property Mgt Inc
Inspect No.: iCWK1723030974 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: _____ Test Result: _____ Casing: 4.500 in. Tubing: 2.380 in. USDW: 205 ft subsurf

Monitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: N
Injecting?: N

	Tubing	Annulus	
Fittings:	<u>N</u>	<u>N</u>	AUTHORIZED
Actual Pressure:	<u>0</u>	<u>0</u>	Max Pressure: <u>432</u>
How Determined?:	<u>VO</u>	<u>VO</u>	Min Req Press: _____
Static Fluid Level:	<u>290</u>		Max Rate: _____
How Determined?:	<u>E</u>		
Injection Rate (bpd):	_____	How Rate Determined?	_____

Comments

TA WELL, OPEN CASING HOLE.

8/17/17 left msg 1400 (DA)

Evaluation: Name: _____ Date: 8-21-17

Inspection Results: 8 Follow-up: C Reason: Com

Violation Code: B/U Frequency: 5

Received Date: 8/21/2017

*FL 100'
mt grad.
Bull Lh
Plus grad?*

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROPERTY MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

Type of Permit

Lease Name

Well Number

Disposal

☐ Individual

(b) (9)

25

No. of Wells: 1

☒ Area

USDW: 205 Feet

Month/Year	STATIC FLUID LEVEL (FEET SUBSURFACE)	
	Tubing	Annulus
Jan 2016	no tubing TA	1451
Feb 2016	no tubing TA	1451
Mar 2016	no tubing TA	1451
Apr 2016	no tubing TA	1451
May 2016	no tubing TA	1451
Jun 2016	no tubing TA	1451
Jul 2016	no tubing TA	1451
Aug 2016	no tubing TA	1451
Sep 2016	no tubing TA	1451
Oct 2016	no tubing TA	1451
Nov 2016	no tubing TA	1451
Dec 2016	no tubing TA	1451

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Cheryl Arthur, Land Secretary

Signature:

Cheryl Arthur

Date Signed:

1-10-2017

Entered

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056

Inspector: J. Andrew Yates Dt/Tm Inspected: 2/22/2016 12:45:00 PM Duration: 0.2
Operator Representative: CRAIG HORINE Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: KWB Oil Property Mgt Inc Inventory No.: OS2420 API Well No. 35-113-31074-00-00
20 East 5Th St - Ste 1100 Well Name/No.: (b) (9) Status: _____
Tulsa, Ok 74103 Location (b) (9) Well Type: SWD
Phone: (918) 583-8300 Field Nm: _____ Lat/Lng: (b) (9)

ROUTINE UIC INSPECTION

Purpose: Routine Periodic Responsible Company at Time of Inspection: KWB Oil Property Mgt Inc
Inspect No.: iJAY1606131927 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: _____ Test Result: _____ Casing: 4.500 in. Tubing: 2.380 in. USDW: 205 ft subsurf

Monitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: N
Injecting?: N

	Tubing	Annulus	
Fittings:	<u>NA</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>0</u>		Max Pressure: <u>432</u>
How Determined?:	<u>UIC</u>		Min Req Press: _____
Static Fluid Level:	<u>1297</u>		Max Rate: _____
How Determined?:	<u>E</u>		
Injection Rate (bpd):	<u>0</u>		How Rate Determined? <u>CI</u>

Comments

T.A. WELL, CSG. REDUECD TO 2" VALVE. NO LINES CONNECTED.

Evaluation: Name: DSA Date: 3-28-16

Inspection Results: 10 Follow-up: A Reason: See

Violation Code: N/A Frequency: N/A

Received Date: 3/7/2016

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROPERTY MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

Disposal

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW: 205 Feet

Well Number

25

	STATIC FLUID LEVEL (FEET SUBSURFACE)	
Month/Year	Tubing	Annulus
Jan 2015	TA	1451
Feb 2015	TA	1451
Mar 2015	TA	1451
Apr 2015	TA	1451
May 2015	TA	1451
Jun 2015	TA	1451
Jul 2015	TA	1451
Aug 2015	TA	1451
Sep 2015	TA	1451
Oct 2015	TA	1451
Nov 2015	TA	1451
Dec 2015	TA	1451

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Cheryl Arthur, Land Secretary

Cheryl Arthur

1-12-16

Name and Official Title:

Signature:

Date Signed:

Entered

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

Disposal

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW: 205 Feet

Well Number

25

	STATIC FLUID LEVEL (FEET SUBSURFACE)	
Month/Year	Tubing	Annulus
Jan 2013	no tubing TA	1451
Feb 2013	no tubing TA	1451
Mar 2013	no tubing TA	1451
Apr 2013	no tubing TA	1451
May 2013	no tubing TA	1451
Jun 2013	no tubing TA	1451
Jul 2013	no tubing TA	1451
Aug 2013	no tubing TA	1451
Sep 2013	no tubing TA	1451
Oct 2013	no tubing TA	1451
Nov 2013	no tubing TA	1451
Dec 2013	no tubing TA	1451

CERTIFICATION

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Name and Official Title:

Cheryl Arthur- Land Secretary

Signature:

Cheryl Arthur

Date Signed:

1-16-2014

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495

Pawhuska, OK 74056

Inspector: J. Andrew Yates Dt/Tm Inspected: 3/25/2013 2:30:00 PM Duration: 0.3
Operator Representative: NONE. Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: Kwb Oil Property Mgt Inc Inventory No.: OS2420 API Well No. 35-113-31074-00-00
20 East 5Th St - Ste 1100 Well Name/No.: 25 Status: _____
Tulsa, Ok 74103 Location: (b) (9) Well Type: SWD
Phone: (918) 583-8300 Field Nm: _____ Lat/Lng: (b) (9)

ROUTINE UIC INSPECTION

Purpose: Routine Periodic Responsible Company at Time of Inspection: Kwb Oil Property Mgt Inc
Inspect No.: iJAY1309135120 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: _____ Test Result: _____ Casing: 4.500 in. Tubing: 2.380 in. USDW: 205 ft subsurf

Monitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: N
Injecting?: N

	Tubing	Annulus	
Fittings:	<u>NA</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>0</u>		Max Pressure: <u>432</u>
How Determined?:	<u>UIC</u>		Min Req Press: _____
Static Fluid Level:	<u>1365</u>		Max Rate: _____
How Determined?:	<u>E</u>		
Injection Rate (bpd):	<u>0</u>		How Rate Determined? _____

Comments

T.A. WELL, CSG. REDUCED TO 2" VALVE.

Evaluation: Name: David [Signature] Date: 4.12.13
Inspection Results: 10 Follow-up: A Reason: Sec
Violation Code: None Frequency: NR Received Date: 4/4/2013

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

Disposal

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW: 205 Feet

Well Number

25

Month/Year	STATIC FLUID LEVEL (FEET SUBSURFACE)	
	Tubing	Annulus
Jan 2012	no tubing TA	1451
Feb 2012	no tubing TA	1451
Mar 2012	no tubing TA	1451
Apr 2012	no tubing TA	1451
May 2012	no tubing TA	1451
Jun 2012	no tubing TA	1451
Jul 2012	no tubing TA	1451
Aug 2012	no tubing TA	1451
Sep 2012	no tubing TA	1451
Oct 2012	no tubing TA	1451
Nov 2012	no tubing TA	1451
Dec 2012	no tubing TA	1451

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Signature:

Date Signed:

Cheryl Arthur, Land secretary

Cheryl Arthur

1-23-2013

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

Disposal

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW: 205 Feet

Well Number

25

Month/Year	STATIC FLUID LEVEL (FEET SUBSURFACE)	
	Tubing	Annulus
Jan 2011	no tubing TA	1451
Feb 2011	no tubing TA	1451
Mar 2011	no tubing TA	1451
Apr 2011	no tubing TA	1451
May 2011	no tubing TA	1451
Jun 2011	no tubing TA	1451
Jul 2011	no tubing TA	1451
Aug 2011	no tubing TA	1451
Sep 2011	no tubing TA	1451
Oct 2011	no tubing TA	1451
Nov 2011	no tubing TA	1451
Dec 2011	no tubing TA	1451

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Cheryl Arthur
Land secretary

Signature:

Cheryl Arthur

Date Signed:

1-13-2012

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

Disposal

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW: 205 Feet

Well Number

25

	STATIC FLUID LEVEL (FEET SUBSURFACE)	
Month/Year	Tubing	Annulus
Jan 2010	no tubing TA	1451
Feb 2010	no tubing TA	1451
Mar 2010	no tubing TA	1451
Apr 2010	no tubing TA	1451
May 2010	no tubing TA	1451
Jun 2010	no tubing TA	1451
Jul 2010	no tubing TA	1451
Aug 2010	no tubing TA	1451
Sep 2010	no tubing TA	1451
Oct 2010	no tubing TA	1451
Nov 2010	no tubing TA	1451
Dec 2010	no tubing TA	1451

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Cheryl Arthur
Land secretary

Signature:

Cheryl Arthur

Date Signed:

1-25-2011

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056

Inspector: J. Andrew Yates Dt/Tm Inspected: 1/7/2011 12:00:00 PM Duration: 0.8
Operator Representative: CRAIG HERRINE Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: Kwb Oil Property Mgt Inc Inventory No.: OS2420 API Well No. 35-113-31074-00-00
20 East 5Th St - Ste 1100 Well Name/No.: 25 Status: _____
Tulsa, Ok 74103 Location: (b) (9) Well Type: SWD
Phone: (918) 583-8300 Field Nm: _____ Lat/Lng: (b) (9)

ROUTINE UIC INSPECTION

Purpose: Routine Periodic Responsible Company at Time of Inspection: Kwb Oil Property Mgt Inc
Inspect No.: 1JAY1101034087 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: _____ Test Result: _____ Casing: 4.500 in. Tubing: 2.380 in. USDW: 205 ft subsurf

Monitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: N
Injecting?: N

	Tubing	Annulus	
Fittings:	<u>NA</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>0</u>		Max Pressure: <u>432</u>
How Determined?:	<u>UIC</u>		Min Req Press: _____
Static Fluid Level:	<u>1451</u>		Max Rate: _____
How Determined?:	<u>E</u>		
Injection Rate (bpd):	<u>0</u>		How Rate Determined? <u>CI</u>

Comments

T.A. WELL, CSG. REDUCED TO 2" VALVE.

Evaluation: Name: *Shirley J. Jones* Date: 1/24/11
Inspection Results: 10 Follow-up: A Reason: See
Violation Code: None Frequency: NF Received Date: 1/18/2011

29

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK **County:** OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

Disposal

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW: 205 Feet

Well Number

25

	STATIC FLUID LEVEL (FEET SUBSURFACE)	
Month/Year	Tubing	Annulus
Jan 2009	no tubing TA	1107
Feb 2009	no tubing TA	1107
Mar 2009	no tubing TA	1107
Apr 2009	no tubing TA	1107
May 2009	no tubing TA	1107
Jun 2009	no tubing TA	1107
Jul 2009	no tubing TA	1107
Aug 2009	no tubing TA	1107
Sep 2009	no tubing TA	1107
Oct 2009	no tubing TA	1107
Nov 2009	no tubing TA	1107
Dec 2009	no tubing TA	1107

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Cheryl Arthur
Land Secretary

Signature:

Cheryl Arthur

Date Signed:

1-18-2010

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

Disposal

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW: 205 Feet

Well Number

25

	STATIC FLUID LEVEL (FEET SUBSURFACE)	
Month/Year	Tubing	Annulus
Jan 2008	no tubing TA	1107
Feb 2008	no tubing TA	1107
Mar 2008	no tubing TA	1107
Apr 2008	no tubing TA	1107
May 2008	no tubing TA	1107
Jun 2008	no tubing TA	1107
Jul 2008	no tubing TA	1107
Aug 2008	no tubing TA	1107
Sep 2008	no tubing TA	1107
Oct 2008	no tubing TA	1107
Nov 2008	no tubing TA	1107
Dec 2008	no tubing TA	1107

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Signature:

Date Signed:

Cheryl Arthur
Land Secretary

Cheryl Arthur

1-9-09

25

29

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK **County:** OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

Disposal

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW: 205 Feet

Well Number

25

	STATIC FLUID LEVEL (FEET SUBSURFACE)	
Month/Year	Tubing	Annulus
Jan 2007	No tubing TA	1107
Feb 2007	No tubing TA	1107
Mar 2007	No tubing TA	1107
Apr 2007	No tubing TA	1107
May 2007	No tubing TA	1107
Jun 2007	No tubing TA	1107
Jul 2007	No tubing TA	1107
Aug 2007	No tubing TA	1107
Sep 2007	No tubing TA	1107
Oct 2007	No tubing TA	1107
Nov 2007	No tubing TA	1107
Dec 2007	No tubing TA	1107

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Cheryl Arthur
Land Secretary

Signature:

Cheryl Arthur

Date Signed:

1-15-08

DS

29

United States Environmental Protection Agency
Ground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

DISPOSAL

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW: 0205 Feet

Well Number

25

South Quadrant Reporting Form

		STATIC FLUID LEVEL (FEET SUBSURFACE)	
Month	Year	Tubing	Annulus
Jan	2006	No tubing TA	1107
Feb	2006	No tubing TA	1107
Mar	2006	No tubing TA	1107
Apr	2006	No tubing TA	1107
May	2006	No tubing TA	1107
Jun	2006	No tubing TA	1107
Jul	2006	No tubing TA	1107
Aug	2006	No tubing TA	1107
Sep	2006	No tubing TA	1107
Oct	2006	No tubing TA	1107
Nov	2006	No tubing TA	1107
Dec	2006	No tubing TA	1107

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Cheryl Arthur
Land Secretary

Signature:

Cheryl Arthur

Date Signed:

3/7/07

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

DISPOSAL

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW: 0205 Feet

Well Number

25

South Quadrant Reporting Form

		STATIC FLUID LEVEL (FEET SUBSURFACE)	
Month	Year	Tubing	Annulus
Jan	2005	No Tubing TA	1107
Feb	2005	No Tubing TA	1107
Mar	2005	No Tubing TA	1107
Apr	2005	No Tubing TA	1107
May	2005	No Tubing TA	1107
Jun	2005	No Tubing TA	1107
Jul	2005	No Tubing TA	1107
Aug	2005	No Tubing TA	1107
Sep	2005	No Tubing TA	1107
Oct	2005	No Tubing TA	1107
Nov	2005	No Tubing TA	1107
Dec	2005	No Tubing TA	1107

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Signature:

Date Signed:

Cheryl Arthur
Land Secretary

Cheryl Arthur

1/17/06

1-25-06
DS

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056Inspector: Gary J. Scott Dt/Tm Inspected: 4/24/2006 2:40:00 PM Duration: 0.4
Operator Representative: NONE Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: KWB OIL PROPERTY MGT INC Inventory No.: OS2420 API Well No. 35-113-31074-00-00
20 EAST 5TH ST - STE 1100 Well Name/No.: 25 Status: _____
TULSA, OK 74103 Location: (b) (9) Well Type: SWD
Phone: (918) 583-8300 Field Nm: _____ Lat/Lng: (b) (9)

ROUTINE UIC INSPECTION

Purpose: Routine Periodic Responsible Company at Time of Inspection: KWB OIL PROPERTY MGT INC
Inspect No.: iGJS0612244336 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: _____ Test Result: _____ Casing: 4.500 in. Tubing: 2.380 in. USDW: 205 ft subsurfMonitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: N
Injecting?: N

	Tubing	Annulus	
Fittings:	_____	<u>Y</u>	AUTHORIZED
Actual Pressure:	_____	<u>0</u>	Max Pressure: <u>432</u>
How Determined?:	_____	<u>OV</u>	Min Req Press: _____
Static Fluid Level:	_____	<u>1116</u>	Max Rate: _____
How Determined?:	_____	<u>E</u>	
Injection Rate (bpd):	_____	How Rate Determined?	_____

Comments

T.A. WELL CONSISTING OF CASING ONLY.Evaluation: Name: Paradell G. Jr Date: 5/5/06Inspection Results: 10 Follow-up: A Reason: SeeViolation Code: Np 12 Frequency: NR

Received Date: 5/5/2006

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

DISPOSAL

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW: 0205 Feet

Well Number

25

South Quadrant Reporting Form

		STATIC FLUID LEVEL (FEET SUBSURFACE)	
Month	Year	Tubing	Annulus
Jan	2004	No tubing TA	1107
Feb	2004	No tubing TA	1107
Mar	2004	No tubing TA	1107
Apr	2004	No tubing TA	1107
May	2004	No tubing TA	1107
Jun	2004	No tubing TA	1107
Jul	2004	No tubing TA	1107
Aug	2004	No tubing TA	1107
Sep	2004	No tubing TA	1107
Oct	2004	No tubing TA	1107
Nov	2004	No tubing TA	1107
Dec	2004	No tubing TA	1107

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Signature:

Date Signed:

C. Arnold Brown, President

C. Arnold Brown

1/19/05

FEB 24 2005

29-05 DS

Well Inspection
Osage Nation / Environmental Protection Agency
P. O. Box 1495
Pawhuska, OK 74056

Scan Code: 30

Inspector: Gary J. Scott Dt/Tm Inspected: 5/24/2004 1:25:00 PM Duration: 0.4
Operator Representative: NONE Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: KWB OIL PROPERTY MGT INC Inventory No.: OS2420 API Well No. 35-113-31074-00-00
20 EAST 5TH ST - STE 1100 Well Name/No.: 25 Status: _____
TULSA, OK 74103 Location: (b) (9) Well Type: SWD
Phone: (918) 583-8300 Field Nm: _____ Lat/Lng: (b) (9)

ROUTINE UIC INSPECTION

Purpose: Routine Periodic Responsible Company at Time of Inspection: KWB OIL PROPERTY MGT INC
Inspect No.: iGJS0415485498 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: _____ Test Result: _____ Casing: 4.500 in. Tubing: _____ in. USDW: 205 ft subsurf

Monitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: N
Injecting?: N

	Tubing	Annulus
Fittings:	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>0</u>	Max Pressure: <u>432</u>
How Determined?:	<u>OV</u>	Min Req Press: _____
Static Fluid Level:	<u>826</u>	Max Rate: _____
How Determined?:	<u>E</u>	
Injection Rate (bpd):	_____	How Rate Determined? _____

Comments

T.A. WELL

Evaluation: Name: *Russell J. Scott* Date: 6/4/04
Inspection Results: 10 Follow-up: A Reason: See
Violation Code: None Frequency: NR
Received Date: 6/3/2004

JUN 15 2004
PAH

29

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

DISPOSAL

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW: 0205 Feet

Well Number

25

South Quadrant Reporting Form

		STATIC FLUID LEVEL (FEET SUBSURFACE)	
Month	Year	Tubing	Annulus
Jan	2003	No tubing T.A.	1,107
Feb	2003	No tubing T.A.	1,107
Mar	2003	No tubing T.A.	1,107
Apr	2003	No tubing T.A.	1,107
May	2003	No tubing T.A.	1,107
Jun	2003	No tubing T.A.	1,107
Jul	2003	No tubing T.A.	1,107
Aug	2003	No tubing T.A.	1,107
Sep	2003	No tubing T.A.	1,107
Oct	2003	No tubing T.A.	1,107
Nov	2003	No tubing T.A.	1,107
Dec	2003	No tubing T.A.	1,107

CERTIFICATION


I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Signature:

Date Signed:

C. Arnold Brown, President



1-15-04

JAN 27 2004
FRA

1-22-04
RS

FEB 03 2003

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

DISPOSAL

No. of Wells: 1

Type of Permit
☐ Individual

☒ Area
Lease Name

(b) (9)

USDW:0205 Feet

Well Number

25

South Quadrant Reporting Form

		STATIC FLUID LEVEL (FEET SUBSURFACE)	
Month	Year	Tubing	Annulus
Jan	2002	No tubing T.A.	1,107
Feb	2002	No tubing T.A.	1,107
Mar	2002	No tubing T.A.	1,107
Apr	2002	No tubing T.A.	1,107
May	2002	No tubing T.A.	1,107
Jun	2002	No tubing T.A.	1,107
Jul	2002	No tubing T.A.	1,107
Aug	2002	No tubing T.A.	1,107
Sep	2002	No tubing T.A.	1,107
Oct	2002	No tubing T.A.	1,107
Nov	2002	No tubing T.A.	1,107
Dec	2002	No tubing T.A.	1,107

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Mr. Arnold Brown, President

Signature:

C. Arnold Brown

Date Signed:

1-29-03

MAY 02 2003

(15)

4-2-03
DS

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056

Inspector: Gary J. Scott Dt/Tm Inspected: 5/23/02 2:40:00 PM Duration: 0.3
Operator Representative: NONE Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: KWB OIL PROPERTY MGT INC Inventory No.: OS2420 API Well No.: 35-113-31074-00-00
20 EAST 5TH ST - STE 1100 Well Name/No.: 25 Status: _____
TULSA, OK 74103 Location: (b) (9)
Phone: (918) 583-8300 Field Name: _____ Well Type: SWD

ROUTINE UIC INSPECTION

Purpose: Routine Periodic Responsible Company at Time of Inspection: KWB OIL PROPERTY MGT INC
Inspect No.: iGJS0215566609 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: _____ Test Result: _____ Casing: 4.500 in. Tubing: _____ in. USDW: 205 ft subsurf

Monitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: N
Injecting?: N

	Tubing	Annulus	
Fittings:	_____	<u>Y</u>	AUTHORIZED
Actual Pressure:	_____	<u>0</u>	Max Pressure: <u>432</u>
How Determined?:	_____	<u>OV</u>	Min Req Press: _____
Static Fluid Level:	_____	<u>1107</u>	Max Rate: _____
How Determined?:	_____	<u>E</u>	
Injection Rate (bpd):	_____	How Rate Determined? _____	

Comments

T.A. WELL THAT CONSISTS OF CASING SWEDGED
TO 2" WITH A VALVE.

JUN 20 2002 *JS*

Evaluation: Name: Ronald G. Scott Date: 6/6/02

Inspection Results: 1 Follow-up: A Reason: See

Violation Code: None Frequency: NR

Received Date: 6/5/02

6/6/02

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

DISPOSAL

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW:0205 Feet

Well Number

25

South Quadrant Reporting Form

		STATIC FLUID LEVEL (FEET SUBSURFACE)	
Month	Year	Tubing	Annulus
Jan	2001	no tubing TA	1507'
Feb	2001	no tubing TA	1507'
Mar	2001	no tubing TA	1507'
Apr	2001	no tubing TA	1507'
May	2001	no tubing TA	1507'
Jun	2001	no tubing TA	1507'
Jul	2001	no tubing TA	1507'
Aug	2001	no tubing TA	1507'
Sep	2001	no tubing TA	1507'
Oct	2001	no tubing TA	1507'
Nov	2001	no tubing TA	1507'
Dec	2001	no tubing TA	1507'

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Janet L Dye, Engineering Tech

Signature:

Janet L Dye

Date Signed:

01/24/02

2-15-02
DS

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Fluid Level Monitoring Report

FEB 16 2001

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

DISPOSAL

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW:0205 Feet

Well Number

25

South Quadrant Reporting Form

		STATIC FLUID LEVEL (FEET SUBSURFACE)	
Month	Year	Tubing	Annulus
Jan	2000		
Feb	2000		
Mar	2000	1504' (no fluid in hole)	
Apr	2000		
May	2000		
Jun	2000	1504' (no fluid in hole)	
Jul	2000		
Aug	2000		
Sep	2000	1504' (no fluid in hole)	
Oct	2000		
Nov	2000		
Dec	2000	1504' (no fluid in hole)	

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Signature:

Date Signed:

Janet L Dye, Engineering Tech

Janet L Dye

02/14/01

4-11-01
DS

ENVIRONMENTAL PROTECTION AGENCY
REGION 6, UIC INSPECTION REPORT
UIC Program, P.O. Box 1495, Pawhuska, Oklahoma 74056

SCAN CODE: 30

Inspection Reason: ROUTINE Inventory No.: OS2420
Operator: Name: KWB OIL PROP MGT INC
Address: 20 EAST 5TH ST SUITE 1100
TULSA, OK 74103
Phone: (918) 583-8300
Company Contact: CHARLES ELLIS

WELL INFORMATION:

Well Name and Number: 25
Location: (b)(9)
Well Type: Disposal
Authorization: Rule Authorization to Inject Date: _____
Authorized: Pressure: 432 psi Rate _____ BPM
Long-String Casing Diameter: 4.5 inches Tubing diameter NONE inches
Base of Underground Sources of Drinking Water: 205 Feet Subsurface
Date of Latest MIT: _____ Latest MIT Results: Pass

CONDITIONS ON INSPECTION DATE:

Lease Status: ACTIVE
Well Status: Hooked up for injection? NO Injecting? NO
Required Fittings: Tubing? _____ Annulus? YES
Tubing Pressure: _____ psi; How Determined? NONE
Annulus Pressure: 0 psi; How Determined? OPENED
Injection Rate: _____ bpd; How Determined? _____
Static Fluid Level: _____
Tubing: _____ feet subsurface; How Determined? NONE
Annulus: 1296 feet subsurface; How Determined? ECHO METER
Samples Taken? NO Photographs Taken? NO

Observations: T.A. WELL THAT CONSISTS OF CASING SWEDGED TO 2" WITH A VALVE.
BIA required sign at well.

Inspection Date: 7/6/00 Time: Arrived: 1:10 P.M. Departed: 1:30 P.M.
Inspector: GARY SCOTT
Individual Contacted: NONE Title: _____

Evaluation: Name: [Signature] Date: 7/10/00
Inspection Results: 1 Follow-up: A Frequency: NR
Violation Code: None Reason: See
Enforcement Letter Recommended: _____

Report Received Date: 7/10/00

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

JAN 27 2000

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

DISPOSAL

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW:0205 Feet

Well Number

25

South Quadrant Reporting Form

		STATIC FLUID LEVEL (FEET SUBSURFACE)	
Month	Year	Tubing	Annulus
Jan	1999		
Feb	1999		
Mar	1999	1504' (no fluid in hole)	
Apr	1999		
May	1999		
Jun	1999	1504' (no fluid in hole)	
Jul	1999		
Aug	1999		
Sep	1999	1504' (no fluid in hole)	
Oct	1999		
Nov	1999		
Dec	1999	1504' (no fluid in hole)	

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Charles A. Ellis, Engineer

Signature:

Charles A. Ellis

Date Signed:

01/21/00

3-15-00
DS

ENVIRONMENTAL PROTECTION AGENCY
REGION 6, UIC INSPECTION REPORT

SCAN CODE: 30

UIC Program, P.O. Box 1495, Pawhuska, Oklahoma 74056

Inspection Reason: ROUTINE Inventory No.: OS2420
Operator: Name: KWB OIL PROP MGT INC
Address: 20 EAST 5TH ST SUITE 1100
TULSA, OK 74103
Phone: (918) 583-8300
Individual Contacted: TED POPE Title: _____

WELL INFORMATION:

Well Name and Number: 25
Location: (b) (9)
Well Type: Disposal
Authorization: Rule Authorization to Inject Date: _____
Authorized: Pressure: 432 psi Rate _____ BPM
Long-String Casing Diameter: 4.5 inches Tubing diameter _____ inches
Base of Underground Sources of Drinking Water: 205 Feet Subsurface

CONDITIONS ON INSPECTION DATE:

Lease Status: ACTIVE
Well Status: Hooked up for injection? NO Injecting? NO
Required Fittings: Tubing? N/A Annulus? YES
Tubing Pressure: _____ psi; How Determined? _____
Annulus Pressure: 0 psi; How Determined? OPENED
Injection Rate: _____ bpd; How Determined? _____
Static Fluid Level:
Tubing: _____ feet subsurface; How Determined? _____
Annulus: 1347 feet subsurface; How Determined? ECHOMETER
Samples Taken? NO Photographs Taken? NO

Observations: T.A. WELL. CSG.ONLY.
BIA required sign at well.

Inspection Date: 5/19/99 Time: Arrived: 9:50AM Departed: 10:25AM

Inspector: BEVERLY LACRONE

Evaluation: Name: R Quance Date: 5-25-99
Inspection Results: 1 Follow-up: A Frequency: NR
Violation Code: None Reason: See
Enforcement Letter Recommended: No

6/2/99

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29
JAN 21 1999

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OS County: OSAGE

Inventory Number: OS2420000

Qtr Section: (b) (9)

Well Activity

DISPOSAL

No. of Wells: 1

Type of Permit

☐ Individual

☒ Area

Lease Name

(b) (9)

USDW: 0205 Feet

Well Number

25

South Quadrant Reporting Form

STATIC FLUID LEVEL (FEET SUBSURFACE)		
Month Year	Tubing	Annulus
Jan 1998		
Feb 1998		
Mar 1998	1504' (no fluid in hole)	
Apr 1998		
May 1998		
Jun 1998	1504' (no fluid in hole)	
Jul 1998		
Aug 1998		
Sep 1998	1504' (no fluid in hole)	
Oct 1998		
Nov 1998		
Dec 1998	1504' (no fluid in hole)	

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Signature:

Date Signed:

Charles A. Ellis, Engineer

Charles A. Ellis

1-14-99

3-16-99
DS

ENVIRONMENTAL PROTECTION AGENCY

SCAN CODE: 30

REGION 6, UIC INSPECTION REPORT

UIC Program, P.O. Box 1495, Pawhuska, Oklahoma 74056

Inspection Reason: ROUTINEInventory No.: OS2420Operator: Name: KWB OIL PROP MGT INCAddress: 20 EAST 5TH ST SUITE 1100TULSA, OK 74103Phone: (918) 583-8300

Individual Contacted: _____

Title: _____

WELL INFORMATION:Well Name and Number: 25Location: (b) (9)Well Type: DisposalAuthorization: Rule

Authorization to Inject Date: _____

Authorized: Pressure: 432 psi Rate _____ BPMLong-String Casing Diameter: 4.5 inches Tubing diameter _____ inchesBase of Underground Sources of Drinking Water: 205 Feet SubsurfaceCONDITIONS ON INSPECTION DATE:Lease Status: ACTIVEWell Status: Hooked up for injection? NO Injecting? NORequired Fittings: Tubing? N/A Annulus? YES

Tubing Pressure: _____ psi; How Determined? _____

Annulus Pressure: 0 psi; How Determined? OPENED

Injection Rate: _____ bpd; How Determined? _____

Static Fluid Level: _____

Tubing: _____ feet subsurface; How Determined? _____

Annulus: 1532 feet subsurface; How Determined? ECHOMETERSamples Taken? NO Photographs Taken? NOObservations: T.A. WELL. CSG.HEAD SWEDGED TO 2" VALVE.BIA required sign at well.Inspection Date: 5/13/98 Time: Arrived: 10:00AM Departed: 11:50AMInspector: BEVERLY LACRONE

Evaluation: Name: _____

Date: 5-19-98Inspection Results: 1 Follow-up: A Frequency: NRViolation Code: None Reason: SecEnforcement Letter Recommended: No5/19/98

ANNUAL FLUID LEVEL
MONITORING REPORT

Operator: KWB OIL PROP MGT INC Owner: OKLAHOMA SILURIAN PARTNERS
20 EAST 5TH ST SUITE 1100 20 E 15TH ST SUITE 1100
TULSA OK 74103 TULSA OK 74103

State: OK County: OSAGE Inventory No: 052420
Qtr. Section: (b) (9)

Well Activity Type of Permit Lease Name Well Number
Brine Disposal Individual (b) (9) 25
No. of Wells: 1 X Area USDW Feet: 205

==== South Quadrant Fluid Monitor Report Form ====

Static Fluid Level (Feet Sub-Surface)		
Month Yr	Tubing	Annulus
Jan 1997		
Feb 1997		
Mar 1997	1504' (no fluid in hole)	
Apr 1997		
May 1997		
Jun 1997	1504' (no fluid in hole)	
Jul 1997		
Aug 1997		
Sep 1997	1504' (no fluid in hole)	
Oct 1997		
Nov 1997		
Dec 1997	1504' (no fluid in hole)	

C E R T I F I C A T I O N

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title Signature Date Signed
Charles A. Ellis, Engineer Charles A. Ellis 1-27-98

3/9/98

423 09 1998

United States Environmental Protection Agency
Washington, D.C. 20480

FEB 06

ANNUAL FLUID LEVEL
MONITORING REPORT

Operator: KWB OIL PRDP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

29

State: OK County: OSAGE
Qtr. Section: (b) (9)

Inventory No: 2420

(b) (9)

Well Activity Type of Permit
Brine Disposal Individual
No. of Wells: 1 IX Area

Lease Name

(b) (9)

USDW Feet: 205

Well Number

25

==== South Quadrant Fluid Monitor Report Form =====

Static Fluid Level (Feet Sub-Surface)		
Month Yr	Tubing	Annulus
Jan 1996		
Feb 1996		
Mar 1996	1504' (no fluid in hole)	
Apr 1996		
May 1996		
Jun 1996	1504' (no fluid in hole)	
Jul 1996		
Aug 1996		
Sep 1996	1504' (no fluid in hole)	
Oct 1996		
Nov 1996		
Dec 1996	1504' (no fluid in hole)	

C E R T I F I C A T I O N

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Name and Official Title

Signature

Date Signed

Ashley M. Houghton, Engineer

Ashley M. Houghton

1-29-97

(30)

ENVIRONMENTAL PROTECTION AGENCY
REGION 6, UIC INSPECTION REPORT

UIC Program, P.O. Box 1495, Pawhuska, Oklahoma 74056

Inspection Reason: ROUTINE Inventory No.: OS2420
Operator: Name: KWB OIL PROP.
Address: 20 EAST 5th. ST., STE. 1100, TULSA, OK. 74103
Individual Contacted: FIELD OFC. Title: _____

WELL INFORMATION:

Well Name and Number: # 25
Location: (b) (9)
Well Type: DISPOSAL
Authorization: RULE Authorization to Inject Date: _____
Authorized: Pressure: 0432 psi Rate: N/A BPM
Long-String Casing Diameter: 4.5 inches Tubing Diameter: NONE inches
Base of Underground Sources of Drinking Water: 205 Feet Subsurface

CONDITIONS ON INSPECTION DATE:

Lease Status: ACTIVE
Well Status: Hooked up for injection? YES Injecting? NO
Required Fittings: Tubing? N/A Annulus? YES
Tubing Pressure: N/A psi; How Determined? NO TBG.
Annulus Pressure: >0 psi; How Determined? GAS/GAUGE.
Injection Rate: ? bpd; How Determined? NOT AVAIL.
Static Fluid Level:

Tubing: _____ feet subsurface; How Determined? _____
Annulus: _____ feet subsurface; How Determined? _____
Samples Taken? NO Photographs Taken? NO

Observations: WELL EQUIPPED FOR OPERATION. CSG. REDUCED TO 2" LINE. VALVE ON LINE @ WELL FOR GAUGE ACCESS.

Inspection Date: 5/30/96 Time: Arrived: 11:30AM Departed: 12:30PM

Inspector: Andrew Yates *AM*

*Dale Selgrath to request
Static Fluid Level on
Incomplete Annulus Report*

Evaluation: Name: R Quance Date: 6.3.96
Inspection Results: 1 Follow-Up: A Frequency: NR
Violation Code: None Reason: _____

United States Environmental Protection Agency
Washington, D.C. 20480
ANNUAL FLUID LEVEL
MONITORING REPORT

24

Operator: KWB OIL PROP MGT INC Owner: OKLAHOMA SILURIAN PARTNERS
20 EAST 5TH ST SUITE 1100 20 E 15TH ST SUITE 1100
TULSA OK 74103 TULSA OK 74103

State: OK County: OSAGE Inventory No: 2420
Qtr. Section: (b) (9)

Well Activity Type of Permit Lease Name Well Number
.....
Brine Disposal Individual (b) (9) 25
No. of wells: 1 X Area USDW Feet: 205

==== South Quadrant Fluid Monitor Report Form ====

Static Fluid Level (Feet Sub-Surface)		
Month Yr	Tubing	Annulus
Jan 1995		
Feb 1995		
Mar 1995	1504' (no fluid in hole)	
Apr 1995		
May 1995		
Jun 1995	1504' (no fluid in hole)	
Jul 1995		
Aug 1995		
Sep 1995	1504' (no fluid in hole)	
Oct 1995		
Nov 1995		
Dec 1995	1504' (no fluid in hole)	

RECEIVED

7-1-96

6W-EA-(2)

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title Signature Date Signed
Ashley M. Houghton, Engineer Ashley M. Houghton 7-1-96

SECOND REQUEST - NOTICE OF REPORT DUE

United States Environmental Protection Agency
Washington, D.C. 20480
ANNUAL FLUID LEVEL
MONITORING REPORT

Operator: KWB OIL PROP MGT INC Owner: OKLAHOMA SILURIAN PARTNERS
20 EAST 5TH ST SUITE 1100 20 E 15TH ST SUITE 1100
TULSA OK 74103 TULSA OK 74103

State: OK County: OSAGE Inventory No: 2420

Qtr. Section: (b) (9)

Well Activity Type of Permit Lease Name Well Number
.....
Brine Disposal I Individual (b) (9) 25
No. of Wells: 1 x Area USDW Feet: 205

==== South Quadrant Fluid Monitor Report Form ====

Static Fluid Level (Feet Sub-Surface)		
Month Yr	Tubing	Annulus
Jan 1995		
Feb 1995		
Mar 1995	no fluid	
Apr 1995		
May 1995		
Jun 1995	no fluid	
Jul 1995		
Aug 1995		
Sep 1995	no fluid	
Oct 1995		
Nov 1995		
Dec 1995	no fluid	

C E R T I F I C A T I O N

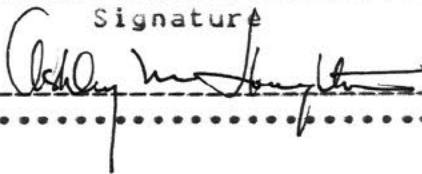
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title

Signature

Date Signed

Ashley M. Houghton, Engineer



3-15-96

United States Environmental Protection Agency
Washington, D.C. 20480

ANNUAL FLUID LEVEL
MONITORING REPORT

29

Operator: KWB OIL PROP MGT INC
20 EAST 5TH ST SUITE 1100
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
20 E 15TH ST SUITE 1100
TULSA OK 74103

State: OK County: OSAGE
Qtr. Section: (b)(9)

Inventory No: 2420

Well Activity Type of Permit
Brine Disposal Individual
No. of Wells: 1 X Area

Lease Name Well Number
(b)(9) 25
USDW Feet: 205

==== South Quadrant Fluid Monitor Report Form ====

Static Fluid Level (Feet Sub-Surface)

Month Yr	Tubing	Annulus
Jan 1994		
Feb 1994		
Mar 1994	no fluid	
Apr 1994		
May 1994		
Jun 1994	no fluid	
Jul 1994		
Aug 1994		
Sep 1994	no fluid	
Oct 1994		
Nov 1994		
Dec 1994	no fluid	

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title

Signature

Date Signed

Ashley M. Houghton, Engineer

2-20-95

RECEIVED

FEB 24 1995

6 W-S

United States Environmental Protection Agency
Washington, D.C. 20480

ANNUAL FLUID LEVEL
MONITORING REPORT

29

Operator: KWB OIL PROP MGT INC
15 EAST 5TH ST SUITE 3300
TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS
15 E 15TH ST SUITE 3300
TULSA OK 74103

State: OK County: OSAGE
Qtr. Section: (b) (9)

Inventory No: 2420

Well Activity Type of Permit
.....
Brine Disposal ☐ Individual
No. of Wells: 1 ☒ Area

Lease Name Well Number
.....
(b) (9) 25
USDW Feet: 205

==== South Quadrant Fluid Monitor Report Form ====

Static Fluid Level (Feet Sub-Surface)

Month Yr	Tubing	Annulus
Jan 1993		
Feb 1993		
Mar 1993	no fluid	
Apr 1993		
May 1993		
Jun 1993	no fluid	
Jul 1993		
Aug 1993		
Sep 1993	no fluid	
Oct 1993		
Nov 1993		
Dec 1993	no fluid	

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title

Signature

Date Signed

Ashley M. Houghton, Engineer

Ashley M. Houghton

1-26-94

FEB 3 1994

PA/UIC INSPECTION REPORT

Inspection Type Yr+
Inspection Frequency status
Violation Code _____

Inventory No. 052420 (20)
Authorization _____
Authorized to Inject _____

Company/Operator KWB Oil Prop. Mgt. Inc.
Business Address 15 East 5th St. #3300 Tulsa, OK 74103
Individual Contacted none Title _____
Lease Name & Well No. #25
Legal Description (b) (9)

Well Information: SWD/ER, Active/TA/P&A

Authorized Injection: Pressure _____ Rate _____

Long String Casing Size 4.5" Tubing Size none

Report of Conditions as of this Date:

Lease: Active/Inactive Well hooked up for injection: Yes/No
Injecting at time of inspection: Yes/No
Required fittings on tubing and casing/tubing annulus: Yes/No/Not Applicable
Injection Pressure ?; How Determined _____
Annular Pressure swedged & connected; How Determined _____
Injection Rate zero; How Determined sound, temp.
Well plugged at Surface: Yes/No/Undetermined
Samples Taken no Photographs Taken 18-26

Description of wellhead hookup and injection facility:

Connected well, no tubing; swedged and connected to lead line, all valves at well are open. Temperature & sound indicate no flow.

Weather Conditions and Observations mostly cloudy, south winds at 12 mph, 78°F, adequate sign, photo taken to the south, 35mm S300 MD Kodak, ASA 100, time 1620

Inspection Date 05/07/93 Time Arrived 1620 Departed 1640
Field Inspector Chunee E. Brown
EPA Reviewer David B. Jones Date 24 May 93